O001General Service Residential AVAILABILITY

Available to residential consumers for home uses subject to the established rules and regulations of the Seller.

Single-phase provided at the Seller's secondary distribution voltage.

MONTHLY RATE

- 1. Monthly Service Charge: \$28.89
- 2. Energy Charge: All kWh @ 7.388 cents
- 3. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge.

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing date following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing date following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing date following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013

- EFFECTIVE DATE: The first billing date following September 11, 2013 REVISED: October 21, 2014 EFFECTIVE DATE: The first billing date following October 21, 2014

- REVISED: September 1, 2015
 EFFECTIVE DATE: The first billing date following October 1, 2015

0002: Stock Water Service

AVAILABILITY

Available to seasonal stock water consumers for all uses subject to the established rules and regulations of the Seller.

TYPE OF SERVICE

Single-phase provided at the Seller's secondary distribution voltage

MONTHLY RATE

- 1. Annual Service Charge: \$ 346.68
- 2. Energy Charge: All kWh @ 7..388 cents
- 3. Power Cost Adjustment: All kWh @ Determined by Seller

The Annual Service Charge is billed in January Energy Charge is billed in December

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

MINIMUM MONTHLY CHARGE

The annual minimum charge shall be the Annual Service Charge.

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001.
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006.
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing date following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011

- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following January 1, 2013
- REVISED: September 11, 2013
 EFFECTIVE DATE: The first billing date following January 1, 201
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 15, 2015
- EFFECTIVE DATE: The first billing date following January 1, 2016

0004: Irrigation Service AVAILABILITY

Available for service to irrigation pumps 60 Horse Power and Above, subject to Seller's established rules and regulations.

TYPE OF SERVICE

Three-phase or single-phase.

ANNUAL RATE

1. Annual Service Charge: \$2,439.89

2. The Annual service charge is billed in May

MONTHLY RATE

Irrigators may choose between the following two schedules. If no preference is indicated irrigation accounts will be billed according to schedule B.

A. MONTHLY RATE - DEMAND ALL MONTHS

- 1. Demand Charge: \$10.44 per kW of monthly billing demand
- 2. Energy Charge: All kWh @ 4.332 cents
- 3. Power Cost Adjustment: All kWh @ Determined by Seller

B. MONTHLY RATE – NO DEMAND SEPTEMBER THROUGH APRIL

MONTHLY RATE - SEPTEMBER THROUGH APRIL

- 1. Demand Charge: none
- 2. Energy Charge: All kWh @ 6.530 cents
- 3. Power Cost Adjustment: All kWh @ Determined by Seller

MONTHLY RATE – MAY THROUGH AUGUST

- 1. Demand Charge: \$10.74 per kW of monthly billing demand
- 2. Energy Charge: All kWh @ 4.160 cents
- 3. Power Cost Adjustment: All kWh @ Determined by Seller

0044: Irrigation Service

AVAILABILITY

Available for service to irrigation pumps under 60 Horse Power, subject to Seller's established rules and regulations.

TYPE OF SERVICE

Three-phase or single-phase provided a the Seller's secondary distribution voltage.

ANNUAL RATE

1. Annual Service Charge: \$ 467.03 The Annual service charge is billed in May

MONTHLY RATE

- 1. Energy Charge: All kWh @ 6.096 cents
- 2. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

MINIMUM ANNUAL CHARGE

The annual minimum charge shall be the Annual Service Charge.

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: May 26, 1995
- EFFECTIVE DATE: May, 1995
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009

- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: March 13, 2013
- EFFECTIVE DATE: The first billing date following April 1, 2013
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following April 1, 2014
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 15, 2015
- EFFECTIVE DATE: The first billing date following January 1, 2016

0005: General Service Commercial

AVAILABILITY

Available for commercial users subject to the established rules and regulations of the Seller. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kVA of transformer capacity.

TYPE OF SERVICE

Single-phase and three-phase provided at the Seller's secondary distribution voltage.

MONTHLY RATE

1. Service Charge: \$38.92

2. Energy Charge: All kWh @ 6.096 cents

3. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge.

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009.
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012

- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
 EFFECTIVE DATE: The first billing date following October 21, 2014
 REVISED: September 15, 2015
 EFFECTIVE DATE: The first billing date following October 1, 2015

0006: Large Power Service (51 - 500 KVA) AVAILABILITY

Available to consumers requiring 51 kVA or more of transformer capacity, but not more than 500 kVA, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase or single-phase provided at the Seller's secondary distribution voltage.

RATE

- 1. Monthly Service Charge: 328.82
- 2. Demand Charge: \$13.09 per kW of monthly billing demand
- 3. Energy Charge: All kWh @ 3.540 cents
- 4. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Monthly Service Charge

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006

- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 201
- REVISED: September 16, 2014
- EFFECTIVE DATE: The first billing date following September 16, 2014
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 15, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

0007: Security Light AVAILABILITY

Available to Consumers who have existing Company-owned lights, subject to the established rules and regulations of the Seller. After termination of existing service, service from new Company-owned lights will not be provided

TYPE OF SERVICE

100 watt and 200 watt security lighting

MONTHLY RATE

100 watt security light \$9.29 200 watt security light \$14.11

Power Cost Adjustment: All kWh @ Determined by Seller, based on assumed consumption of 70 kWh for 100 watt devices and 158 kWh for 200 watt devices

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

CONDITIONS OF SERVICE

- 1. The Seller shall maintain existing security lighting equipment, including lamp, bracket attachment and control device on an existing pole of the Seller, electrically connected so that the power for the operation of the light does not pass through the meter for the consumer's other usage.
- 2. The Seller shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable length of time after the consumer notifies the Seller of the need for maintenance of the lighting equipment.
- 3. The lighting equipment shall remain the property of the Seller. The consumer shall protect the lighting equipment from deliberate damage.
- 4. The consumer shall allow authorized representatives of the Seller o enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of services under this schedule.
- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993 EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing date following October 1, 2001
- REVISED: July 11, 2007
- EFFECTIVE DATE: September 1, 2007
- REVISED: August 12, 2009
- EFFECTIVE DATE The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011

0008: Industrial Power Service (1000 - 4999 KVA)

AVAILABILITY

Available to consumers requiring 1000 kVA or more, but less than 4999 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.035
- 2. Demand Charge: \$ 10.38 per kW of monthly billing demand
- 3. Energy Charge: The first 365,000 kWh @ 3.592cents
- 4. New Large Load: All kWh over 365,000 @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

BARMC: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$ 10.38 per kW of monthly billing demand
- 3. Energy Charge: The first 365,000 kWh @ 3.192cents
- 4. New Large Load: All kWh @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988

- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

GEN20: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers account 380603 requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$ 10.38 per kW of monthly billing demand
- 3. Energy Charge: The first 1,158,600 kWh @ 3.192 cents
- 4. New Large Load: All kWh over 1,158,600 @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 15, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

GRANT: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers account 5185300 requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$ 10.38 per kW of monthly billing demand
- 3. Energy Charge: The first 437,125 kWh @ 3.192 cents
- 4. New Large Load: All kWh over 437,125 @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

INDUS: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.035
- 2. Demand Charge: \$ 10.38 per kW of monthly billing demand
- 3. Energy Charge: All kWh (other than New Large Load) @ 3.192 cents
- 4. New Large Load: All kWh @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988

- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

INTRE: Industrial Power Service (1000 - 4999 KVA)

AVAILABILITY

Available to consumers requiring 1000 kVA or more, but less than 4999 kVA, of transformer capacity and to primary distribution service consumers, for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$10.38 per kW of monthly billing demand
- 3. Tier 1 Energy Charge: All kWh (other than New Large Load) @ 3.018 cents
- 4. Gen & Trans Ancillary Energy Charge: All kWh @ 0.574
- 5. New Large Load Charge: Monthly Charge (Determined by Seller and subject to annual True-Up)
- 6. Power Cost Adjustment Charge: Monthly Charge (Determined by Seller)

NEW LARGE LOAD CHARGE

The Seller shall determine the New Large Load Charge as determined from forecast Tier 2 power costs..

POWER COST ADJUSTMENT CHARGE

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21,2014
- EFFECTIVE DATE: The first billing date following October 21,2014
- REVISED: September 15,2015
- EFFECTIVE DATE: The first billing date following October 1,2015

LCM: Industrial Power Service (1000 - 4999 KVA)

AVAILABILITY

Available to consumers requiring 1000 kVA or more, but less than 4999 kVA, of transformer capacity and to primary distribution service consumers, for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$10.38 per kW of monthly billing demand
- 3. Tier 1 Energy Charge: All kWh (other than New Large Load) @ 3.018 cents
- 4. Gen & Trans Ancillary Energy Charge: All kWh @ 0.574
- 5. New Large Load Charge: Monthly Charge (Determined by Seller and subject to annual True-Up)
- 6. Power Cost Adjustment Charge: Monthly Charge (Determined by Seller)

NEW LARGE LOAD CHARGE

The Seller shall determine the New Large Load Charge as determined from forecast Tier 2 power costs..

POWER COST ADJUSTMENT CHARGE

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21,2014
- EFFECTIVE DATE: The first billing date following October 21,2014
- REVISED: September 15,2015
- EFFECTIVE DATE: The first billing date following October 1,2015

MONTE: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers account 380805 requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$ 10.38per kW of monthly billing demand
- 3. Energy Charge: The first 1,444,775 kWh @ 3.192 cents
- 4. New Large Load: All kWh over 1,444,775 @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

PEPER: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers account 390300 requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$ 10.38 per kW of monthly billing demand
- 3. Energy Charge: The first 1,398,800 kWh @ 3.192 cents
- 4. New Large Load: All kWh over 1,398,800 @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

RAIN2: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers account 380401 requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$10.38 per kW of monthly billing demand
- 3. Energy Charge: The first 542,175 kWh @ 3.192 cents
- 4. New Large Load: All kWh over 542,175 @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

RAINB: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers account 390400 requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$ 10.38 per kW of monthly billing demand
- 3. Energy Charge: The first 979,575 kWh @ 3.192 cents
- 4. New Large Load: All kWh over 979,575 @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987

- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 1, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

RGIND: Industrial Power Service (501 - 5000 KVA)

AVAILABILITY

Available to consumers requiring 501 kVA or more, but less than 5000 kVA, of transformer capacity for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE

Three-phase provided at Sellers primary distribution voltage or at the Sellers secondary distribution voltage.

RATE

- 1. Monthly Service Charge: \$5,391.03
- 2. Demand Charge: \$10.38 per kW of monthly billing demand
- 3. Energy Charge: All kWh (other than New Large Load) @ 3.192 cents
- 4. New Large Load: All kWh @ 4.393 cents
- 5. Power Cost Adjustment: All kWh @ Determined by Seller

POWER COST ADJUSTMENT

The Seller shall determine the Power Cost Adjustment subject to power supplier charges and credits.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the average kW supplied during the 30 minute period of maximum use during the preceding month for which the bill is rendered, as recorded by the demand meter.

MINIMUM MONTHLY CHARGE

- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988

- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing following October 1, 2001
- REVISED: September 6, 2006
- EFFECTIVE DATE: The first billing following October 1, 2006
- REVISED: August 12, 2009
- EFFECTIVE DATE: The first billing following October 1, 2009
- REVISED: October 5, 2011
- EFFECTIVE DATE: The first billing date following October 1, 2011
- REVISED: September 12, 2012
- EFFECTIVE DATE: The first billing date following October 1, 2012
- REVISED: September 11, 2013
- EFFECTIVE DATE: The first billing date following September 11, 2013
- REVISED: October 21, 2014
- EFFECTIVE DATE: The first billing date following October 21, 2014
- REVISED: September 15, 2015
- EFFECTIVE DATE: The first billing date following October 1, 2015

0052: Municipal Street Light

AVAILABILITY

Available to City governments, Nevada Department of Transportation and the Wells Indian Colony who are served by the Company, subject to the established rules and regulations of the Seller.

TYPE OF SERVICE

This schedule is for service required for the lighting of public streets, through fares, alleys and public grounds where service is supplied from the Company owned electrical distribution system.

MONTHLY RATE

200 watt Municipal Street Light \$8.78

Power Cost Adjustment: All kWh @ Determined by Seller, based on assumed consumption of 70 kWh for 100 watt devices and 158 kWh for 200 watt devices

SPECIFICATION AND SERVICE

Fixtures will be of standard roadway lighting design and in accordance with the Company's specifications. Service under this schedule is unmetered and lights shall operate from dusk to dawn, operated by photoelectric controls.

CONDITIONS OF SERVICE

- 1. The Company shall maintain and operate the lighting equipment including pole, lamp, bracket attachment and control device.
- 2. The Company shall maintain the lighting equipment including the lamp replacement at no additional cost to the consumer. The consumer will assume responsibility and pay for damage caused by its own negligence or that of third parties.
- EFFECTIVE DATE: July 15, 1985
- REVIEWED: October 1987
- REVISED: September 16, 1988
- EFFECTIVE DATE: October 1988
- REVISED: September 10, 1993
- EFFECTIVE DATE: October 1993
- REVISED: September 21, 2001
- EFFECTIVE DATE: The first billing date following October 1, 2001

- REVISED: July 11, 2007
 EFFECTIVE DATE: July 1, 2008
 REVISED: August 12, 2009
 EFFECTIVE DATE The first billing following October 1, 2009
- REVISED: June 13, 2012
 EFFECTIVE DATE: The first billing date following July 1, 2012

0101: Net Metering Tariff AVAILABILITY

Available to all members for all uses subject to the established rules and regulations of the Company.

TYPE OF SERVICE

Three-phase or single-phase.

RATE

- 1. Service Charge: A service charge will be billed for each meter, at all points of generation and consumption, at the rate that would be billed for the connection consumption meter absent off-setting member generation.
- 2. Energy Charge: Consumption will be charged at the rate that would be billed for the connecting consumption meter absent off-setting member generation.
- 3. Energy Payment: Payment for generation in excess of consumption will be made at the Company's avoided cost of energy as determined by the Company.
 - 3.1 FY 2014-15 rate period avoided cost of energy: All kWh @ 2.894 cents
- 4. Power Cost Adjustment: All kWh at a rate to be determined by the Company, to recover any additional power supply charges incurred by the Company associated with providing electric service to members.

MONTHLY MINIMUM CHARGES

The monthly minimum charge shall be the Service Charge(s).

TERMS OF BILLING AND PAYMENT

- 1. If the member generates less energy than they consume in any given billing period the net amount of energy will be billed to the member.
- 2. If the member generates more energy than they consume in any given billing period, the net amount of energy will be banked for the member during the calendar year. The member shall receive credit against consumption from the banked amount of energy on each successive billing period that the member consumes more energy than is generated, up to the amount banked. Any remaining amounts of energy banked at the end of the calendar year shall be purchased by the Company at the rate established by this tariff and paid to the member.
- 3. If payment is due the Company, the above rates are net, due and payable within

twenty (20) days from the date of the bill.

4. If payment is due to the consumer, the above rates are net, due and payable within twenty (20) days from the date of the bill. The Company will not make payment if the net amount due the member does not exceed ten (10) dollars. However, the credit will be applied to the member's account.

REVISED: May 12, 2010

EFFECTIVE DATE: The first billing date following June 1, 2010

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